

DAVID J. MEYER
VICE PRESIDENT AND CHIEF COUNSEL OF
REGULATORY & GOVERNMENTAL AFFAIRS
AVISTA CORPORATION
P.O. BOX 3727
1411 EAST MISSION AVENUE
SPOKANE, WASHINGTON 99220-3727
TELEPHONE: (509) 495-4316
FACSIMILE: (509) 495-8851

RECEIVED

2009 JAN 23 PM 12:45

IDAHO PUBLIC
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)
OF AVISTA CORPORATION FOR THE)
AUTHORITY TO INCREASE ITS RATES)
AND CHARGES FOR ELECTRIC AND)
NATURAL GAS SERVICE TO ELECTRIC)
AND NATURAL GAS CUSTOMERS IN THE)
STATE OF IDAHO)

CASE NO. AVU-E-09-01

CASE NO. AVU-G-09-01

DIRECT TESTIMONY
OF
BRIAN J. HIRSCHKORN

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

1 I. INTRODUCTION

2 Q. Please state your name, business address and
3 present position with Avista Corporation?

4 A. My name is Brian J. Hirschhorn and my business
5 address is 1411 East Mission Avenue, Spokane, Washington.
6 I am presently assigned to the State and Federal Regulation
7 Department as Manager of Pricing.

8 Q. Would you briefly describe your duties?

9 A. My primary areas of responsibility include
10 electric and gas rate design, customer usage and revenue
11 analysis, and tariff administration.

12 Q. Would you briefly describe your educational
13 background?

14 A. I am a 1978 graduate of Washington State
15 University with Bachelor degrees in Business Administration
16 and Accounting.

17 Q. Have you previously testified before the
18 Commission?

19 A. Yes. I have testified before this Commission in
20 several prior rate proceedings as a revenue and rate design
21 witness.

22 Q. What is the scope of your testimony in this
23 proceeding?

24 A. My testimony in this proceeding will cover the
25 spread of the proposed annual electric revenue increase of
26 \$31,233,000, or 14.2%, among the Company's electric general
27 service schedules. With regard to natural gas service, I

Hirschhorn, Di 1
Avista Corporation

1 will describe the spread of the proposed annual revenue
2 increase of \$2,740,000, or 3.0%, among the Company's
3 natural gas service schedules. My testimony will also
4 describe the changes to the rates within the Company's
5 electric and natural gas service schedules.

6 **Q. Are you sponsoring any Exhibits that accompany**
7 **your testimony?**

8 A. Yes. I am sponsoring Exhibit No. 12, Schedules 1
9 through 3 related to the proposed electric increase, and
10 Schedules 4 through 6 related to the proposed natural gas
11 increase.

12 **Table of Contents**

13	Executive Summary	Page 2
14	Proposed Electric Revenue Increase	
15	Estimated PCA Surcharge Reduction	Page 6
16	Summary of Rate Schedules and Tariffs	Page 8
17	Proposed Rate Spread (Increase by Schedule)	Page 10
18	Proposed Rate Design (Rates within Schedules)	Page 13
19		
20	Proposed Natural Gas Revenue Increase	
21	Summary of Rate Schedules and Tariffs	Page 23
22	Proposed Rate Spread	Page 25
23	Proposed Rate Design	Page 27
24		

25 **II. EXECUTIVE SUMMARY**

26 **Proposed Electric Increase**

27 **Q. What is the proposed electric revenue increase in**
28 **this case and how is the Company proposing to spread the**
29 **total increase by rate schedule?**

30 A. The proposed electric increase is \$31,233,000, or
31 14.2% over present base tariff revenue/rates in effect.
32 The proposed general increase over present billing rates,
33 including all other rate adjustments (PCA, DSM and

1 Residential Exchange), is 12.8%. With the proposed
2 decrease in the present Power Cost Adjustment (PCA)
3 surcharge of 5.0%, the net increase is 7.8% over present
4 billing rates.

5 The proposed general increase of \$31,233,000 has been
6 spread by rate schedule on a basis which: 1) moves the
7 rates for nearly all the schedules closer to the cost of
8 providing service, and 2) results in a reasonable range in
9 the (net) proposed percentage increase across the
10 schedules. The PCA surcharge is applied on a uniform cents
11 per kwh basis across all schedules and results in a
12 different percentage increase by schedule depending on the
13 level of base tariff rates/revenue. By including the
14 proposed decrease in the current PCA surcharge during 2009,
15 an opportunity is presented to move base tariff rates
16 closer to the cost of providing service. The proposed
17 increase over present billed rates/revenue by schedule is
18 shown below:

19		General	Est. PCA	Net
20		<u>Increase</u>	<u>Decrease</u>	<u>Increase</u>
21				
22	Residential Sch. 1	13.1%	-4.4%	8.7%
23	General Srvc. Sch. 11	11.6%	-3.8%	7.8%
24	Lg. Gen. Srvc. Sch. 21	12.7%	-4.9%	7.8%
25	Ex. Lg. Gen. Srvc. Sch. 25	14.5%	-6.7%	7.8%
26	Potlatch-Lewiston Sch. 25P	13.0%	-7.3%	5.7%
27	Pumping Srvc. Sch. 31	12.4%	-4.6%	7.8%
28	Street & Area Lgt. Schs.	10.5%	-1.6%	8.9%
29	Overall	12.8%	-5.0%	7.8%

1 This information is shown in detail on page 1,
2 Schedule 3 of Exhibit No. 12.

3 **Q. In AVU-E-08-01, the Company stated that it is**
4 **performing a load research study and that the results will**
5 **not be available until late 2009/early 2010. Why is the**
6 **Company proposing to spread the general increase other than**
7 **on a uniform percentage basis without the results of the**
8 **new load study?**

9 A. As discussed in Witness Knox's testimony, the
10 Company performed a sensitivity analysis assuming varying
11 results of the new load study. As shown on Schedule 4 of
12 Exhibit 11, the potential results of the load study would
13 not significantly change the results of the Company's cost
14 of service study presented in this filing. Given this, and
15 the effect of the proposed PCA decrease, the company did
16 not want to forgo this opportunity to adjust rates by
17 schedule closer to the cost of providing service.

18 **Q. What is the proposed increase for a residential**
19 **electric customer with average consumption?**

20 A. The proposed increase for a residential customer
21 using an average of 982 kWhs per month is \$6.71 per month,
22 or an 8.6% increase in their electric bill. As part of
23 that increase, the Company is proposing that the
24 basic/customer charge be increased from \$4.60 to \$5.00 per
25 month. The present bill for 982 kWhs is \$78.47 compared to
26 the proposed level of \$85.18, including all rate
27 adjustments.

1 Q. Is the Company proposing any changes to the
2 present rate structures within its electric service
3 schedules?

4 A. No. The Company is not proposing any changes
5 to the present rate structures within its electric
6 schedules.

7 Q. Where do you show the proposed changes in rates
8 within the electric service schedules?

9 A. This information is shown in detail on page 3,
10 Schedule 3 of Exhibit No. 12.

11

12 **Proposed Natural Gas Increase**

13 Q. How is the Company proposing to spread the
14 overall natural gas increase of \$2,740,000, or 3.0%, by
15 service schedule?

16 A. The Company is proposing the following
17 revenue/rate changes by rate schedule:

18

19	General Service Schedule 101	3.1%
20	Large General Service Schedule 111	2.5%
21	Interruptible Sales Service Schedule 131	1.7%
22	Transportation Service Schedule 146	10.9%

23

24 This information is also shown on page 1, Schedule 6
25 of Exhibit No. 12. The Company utilized the results of the
26 natural gas cost of service study, sponsored by Witness
27 Knox, as a guide in spreading the overall revenue increase

1 to its natural gas service schedules.

2 **Q. What is the proposed monthly increase for a**
3 **residential natural gas customer with average usage?**

4 A. The increase for a residential customer using an
5 average of 66 therms of gas per month would be \$2.56 per
6 month, or 3.2%. A bill for 66 therms per month would
7 increase from the present level of \$79.38 to a proposed
8 level of \$81.94, including all present rate adjustments.
9 As part of this increase, the Company is proposing an
10 increase in the monthly customer charge of \$0.25 per month,
11 from \$4.00 to \$4.25.

12

13 **III. PROPOSED ELECTRIC REVENUE INCREASE**

14 **Proposed PCA Surcharge Reduction**

15 **Q. Please explain the Company's proposal to adjust**
16 **the electric PCA surcharge rate when the general rate**
17 **increase is implemented.**

18 A. The Company proposes that the current PCA
19 surcharge rate of 0.610¢ per kWh be reduced at the time the
20 general rate increase is implemented. The Company is
21 projecting that the surcharge rate can be reduced from
22 0.610¢ to 0.257¢, representing a five (5) percent reduction
23 in rates to customers based on a reduced PCA surcharge.
24 This is based on the Company's power supply forecast(s) and
25 assumes that the rate change would occur on July 1, 2009.
26 The unrecovered PCA deferral balances would be
27 approximately \$11.5 million at that time. The new,

1 surcharge rate of 0.257¢ per kWh is designed to recover the
2 deferral balance over a 15-month period, July 1, 2009
3 through September 30, 2010. At the time the PCA surcharge
4 is reduced, it may be necessary to adjust the 15-month
5 amortization period or the surcharge reduction itself,
6 based on the timing of the general rate adjustment and
7 actual PCA entries as of that time.

8 **Q. When would the Company submit a filing to change**
9 **the surcharge?**

10 A. The Company would file the change to the
11 surcharge rate coincident with filing the new rates that
12 implement the general rate increase. The Company files
13 monthly PCA reports that show the actual PCA deferral
14 balances at the end of each month.

15 **Q. Would the Company still make its annual filing to**
16 **review the PCA deferrals?**

17 A. Yes. The Company would still make its annual
18 filing on or before August 1, 2009, to review PCA deferrals
19 for the period July 2008 through June 2009 as well as the
20 unrecovered balance of deferrals being recovered from the
21 existing surcharge. Staff would conduct its normal review
22 of the annual PCA filing. As a result of Staff's review, a
23 modification to the PCA surcharge rate, if necessary, could
24 be made by changing the PCA surcharge rate again on October
25 1, 2009.

26
27

1 **Summary of Electric Rate Schedules and Tariffs**

2 Q. Would you please explain what is contained in
3 Schedule 1 of Exhibit No. 12?

4 A. Yes. Schedule 1 is a copy of the Company's
5 present and proposed electric tariffs, showing the changes
6 (strikeout and underline) proposed in this filing.

7 Q. Could you please describe what is contained in
8 Schedule 2 of Exhibit No. 12?

9 A. Yes. Schedule 2 contains the proposed (clean)
10 electric tariff sheets incorporating the proposed changes
11 included in this filing.

12 Q. What is contained in Schedule 3 of Exhibit No.
13 12?

14 A. Schedule 3 contains information regarding the
15 proposed spread of the electric revenue increase among the
16 service schedules and the proposed changes to the rates
17 within the schedules. Page 1 shows the proposed general
18 revenue and percentage increase by rate schedule compared
19 to the present revenue under base tariff and billing rates,
20 as well as the proposed net percentage increase to billed
21 rates/revenue including the estimated decrease in the
22 current PCA surcharge. Page 2 shows the rates of return
23 and the relative rates of return for each of the schedules
24 before and after application of the proposed general
25 increase. Page 3 shows the present rates under each of the
26 rate schedules, the proposed changes to the rates within
27 the schedules (including the estimated PCA surcharge

1 reduction), and the proposed rates after application of the
2 changes. These pages will be referred to later in my
3 testimony.

4 **Q. Would you please describe the Company's present**
5 **rate schedules and the types of electric service offered**
6 **under each?**

7 A. Yes. The Company presently provides electric
8 service under Residential Service Schedule 1, General
9 Service Schedules 11 and 12, Large General Service
10 Schedules 21 and 22, Extra Large General Service Schedules
11 25 and 25P (Potlatch's Lewiston Plant) and Pumping Service
12 Schedules 31 and 32. Additionally, the Company provides
13 Street Lighting Service under Schedules 41-46, and Area
14 Lighting Service under Schedules 47-49. Schedules 12, 22,
15 32, and 48 exist for residential and farm service customers
16 who qualify for the "Residential Exchange" program operated
17 by the Bonneville Power Administration. The rates for
18 these schedules are identical to the rates for Schedules
19 11, 21, 31, and 47, respectively, except for the
20 Residential Exchange rate credit. The following table
21 shows the type and number of customers served in Idaho (as
22 of September 30, 2008) under each of the service schedules:

<u>Schedule</u>	<u>Type of Customer</u>	<u>No. of Customers</u>
23 Residential Sch. 1	Residential	99,073
24 General Sch. 11&12	Sm. Comm./less than 50 kw	19,005
25 Lge. Gen. Sch. 21&22	Med-Lg. Comm. & Ind./over 50 kw	1,452
26 Ex. Lge. Gen. Sch. 25	Lge. Comm. & Ind./over 3,000 kva	13
27 Pumping Sch. 31&32	Water & Effluent Pumping	1,305

28
29

1 **Proposed Electric Rate Spread**

2 **Q. How does the Company propose to spread the total**
3 **general revenue increase request of \$31,233,000 among its**
4 **various rate schedules?**

5 A. The Company is proposing that the overall
6 requested revenue increase be spread on the following basis
7 (also shown is estimated PCA decrease and the resulting net
8 increase):

	<u>General Increase</u>	<u>Est. PCA Decrease</u>	<u>Net Increase</u>
9 Residential Sch. 1	13.1%	-4.4%	8.7%
10 General Srvc. Sch. 11	11.6%	-3.8%	7.8%
11 Lg. Gen. Srvc. Sch. 21	12.7%	-4.9%	7.8%
12 Ex. Lg. Gen. Srvc. Sch. 25	14.5%	-6.7%	7.8%
13 Potlatch-Lewiston Sch. 25P	13.0%	-7.3%	5.7%
14 Pumping Srvc. Sch. 31	12.4%	-4.6%	7.8%
15 Street & Area Lgt. Schs.	10.5%	-1.6%	8.9%
16 Overall	12.8%	-5.0%	7.8%

17
18
19
20 This information is shown in detail on Page 1, Schedule 3
21 of Exhibit No. 12.

22
23 **Q. What rationale did the company use in developing**
24 **the proposed general increase by rate schedule?**

25 A. The company used the results of the cost of
26 service study sponsored by company witness Knox, as well as
27 the net increase resulting after application of the
28 estimated 2009 decrease in the current PCA surcharge. The
29 application of the proposed increase generally results in
30 the rates of return for the various service schedules

1 moving closer to the overall rate of return (unity). The
2 table below shows the relative rates of return (schedule
3 rate of return divided by overall rate of return) before
4 and after application of the proposed general increase:

	<u>Present</u> <u>Relative ROR</u>	<u>Proposed</u> <u>Relative ROR</u>
5 Residential Sch. 1	0.85	0.86
8 General Srvc. Sch. 11	1.48	1.27
9 Lg. Gen. Srvc. Sch. 21	1.26	1.17
10 Ex. Lg. Gen. Srvc. Sch. 25	0.59	0.84
11 Potlatch-Lewiston Sch. 25P	0.73	0.99
12 Pumping Srvc. Sch. 31	1.43	1.28
13 Street & Area Lgt. Schs.	0.92	0.73
14 Overall	1.00	1.00

15
16 As shown, for those Schedules where the present rates
17 are substantially above or below the cost of service, the
18 proposed increase results in a considerable movement toward
19 unity (1.00).

20 **Q. Why is the Company proposing to spread the general**
21 **increase other than on a uniform percentage basis without**
22 **the results of the new load study?**

23 A. While a load study is currently underway, the
24 results of the study will not be available until early
25 2010. The Commission, in Order No. 30647 in Case No. AVU-
26 E-08-01, discussed the use of sensitivity studies in the
27 absence of a load study. Accordingly, the Company has
28 performed a sensitivity analysis of its cost of service

1 study results under several different outcomes of the load
2 study. As shown on Schedule 4 of Exhibit 11, and described
3 in Company witness Knox's testimony, the outcome of the
4 load study currently underway should not materially change
5 the results of the Company's present cost of service study,
6 i.e., those schedules whose rate of return is considerably
7 less than the overall rate of return would continue to be
8 less, and those schedules whose rate of return is
9 considerably above the overall rate of return would
10 continue to be above. Given the results of this analysis,
11 and the effect of the estimated PCA rate reduction
12 (different percentage reduction by schedule), the Company
13 did not want to forgo this opportunity to adjust rates by
14 schedule to move closer to the cost of providing service.
15 The Company believes that the proposed rate spread results
16 in a reasonable approach to moving the rates for most
17 schedules toward the cost of providing service.

18 **Q. The relative rate of return for street and area**
19 **lighting schedules moves further away from unity after**
20 **application of the proposed increase (0.92 to 0.73). Why**
21 **is the company proposing an increase to these schedules**
22 **that yields this result?**

23 A. Whereas the average reduction in the present PCA
24 surcharge across all schedules is 5.0%, the average PCA
25 reduction for street and area schedules is only 1.6%. This
26 is because most of the revenue under these schedules
27 applies to the capital recovery of lights and poles, and

1 the PCA is applied to the "energy" portion of the rate(s).
2 Therefore, in order to achieve a reasonable net increase to
3 those schedules of 8.9% (general increase and PCA
4 decrease), the Company had to apply an average general
5 increase of 10.5% to those schedules, which is considerably
6 less than the overall general increase of 12.8%.

7

8 **Proposed Rate Design**

9 **Q. Where in your Exhibit do you show a comparison of**
10 **the present and proposed rates within each of the Company's**
11 **electric service schedules?**

12 A. Page 3, Schedule 3 of Exhibit No. 12 shows a
13 comparison of the present and proposed rates within each of
14 the schedules, which I will describe below. Column (a)
15 shows the rate/billing components under each of the
16 schedules, column (b) shows the base tariff rates within
17 each of the schedules, column (c) shows the present rate
18 adjustments applicable under each schedule, and column (d)
19 shows the present billing rates. Column (e) shows the
20 proposed general rate increase to the rate components
21 within each of the schedules, column (f) shows the proposed
22 billing rates and column (h) shows the proposed base tariff
23 rates.

24 **Q. Is the Company proposing any changes to the**
25 **existing rate structures within its rate schedules?**

26 A. No, it is not.

27 **Q. Turning to Residential Service Schedule 1, could**

1 **you please describe the present rate structure under this**
2 **schedule?**

3 A. Yes. Residential Schedule 1 has a present
4 customer / basic charge of \$4.60 per month and two energy
5 rate blocks: 0-600 kWhs and over 600 kWhs. The present
6 base tariff rate for the first 600 kWhs per month is 6.552
7 cents per kWh and 7.416 cents for all kWhs over 600.

8 **Q. How does the Company propose to spread the**
9 **proposed general revenue increase of \$12,279,000 to**
10 **Schedule 1?**

11 A. The Company proposes to increase the monthly
12 customer charge from \$4.60 to \$5.00, or 8.7%. The proposed
13 increase to the energy rate for the 0-600 kWh block is
14 0.907 cents/kWh and the proposed increase to the over 600
15 kWh block is 1.135 cents/kWh, or 125% of the increase
16 applied to the first block rate.

17 **Q. Why is the Company proposing to increase the**
18 **monthly customer charge from \$4.60 to \$5.00 per month?**

19 A. A substantial portion of the Company's costs are
20 fixed and do not vary with the amount of energy used by
21 customers. As reflected in this filing, the cost of
22 operating and maintaining our electric system is increasing
23 and the Company has been providing this message to
24 customers. The Company believes it is important that rates
25 at least partially reflect these increasing costs and allow
26 the Company a more reasonable opportunity to recover some
27 of these costs. However, the Company also understands the

1 controversial nature of residential "customer charges" and
2 is proposing only a relatively modest increase in the
3 charge.

4 **Q. Why is the Company proposing a higher percentage**
5 **increase to the tail-block rate (over 600 kWh) than to the**
6 **first-block rate?**

7 A. By applying a higher percentage increase to the
8 tail-block rate, a stronger price-signal is provided to
9 customers regarding the higher incremental cost of
10 producing energy in the future. This price-signal provides
11 additional financial incentive for customers to use energy
12 more efficiently. Application of the proposed increase
13 results in a rate differential of approximately 1.1 cents
14 per kWh between the two block rates compared to the present
15 differential of 0.86 cents per kWh.

16 **Q. Did the Company consider proposing the**
17 **implementation of an additional rate block in this filing**
18 **to provide an even stronger price signal to customers?**

19 A. Yes, it did. However, given the current state of
20 the economy and other concerns, it chose not to propose
21 implementation of an additional inverted rate block in this
22 filing.

23 **Q. Could you please explain these other concerns?**

24 A. Yes. The first concern is related to the
25 potential affect of further inverting rates on low- and
26 limited-income customers. The Company examined the average
27 annual usage of its Idaho residential all-electric (no

1 natural gas) customers that have received LIHEAP assistance
2 and those that have not received assistance. Over a recent
3 twelve month period, the average annual usage for customers
4 that have received assistance was 1,900 kWhs greater than
5 for those customers that did not. Looking at a small
6 sample of the customers that have received assistance, it
7 is apparent that many of these households utilize
8 electricity for home-heating and further inverting
9 residential rates could have a disproportionate effect on
10 these customers' bills.

11 The second concern relates to customer education
12 regarding inverted rates. While the Company has provided
13 customers with on-going information about energy-efficiency
14 programs and steps to conserve energy, more information
15 needs to be provided to customers regarding inverted rates
16 prior to implementing significant rate structure changes.
17 This information can then be used to help customers better
18 understand and manage their usage and monthly bill.

19 Lastly, the Company is concerned with the timely
20 recovery of its fixed costs as it relates to a further
21 inversion of residential rates. The proposed tariff rate
22 for residential usage in excess of 600 kWhs per month is
23 8.55 cents per kWh. This rate is well in excess of the
24 short-run marginal/incremental cost of energy and reflects
25 recovery of a significant level of fixed costs. Further
26 rate inversion would result in additional fixed costs
27 reflected/recovered through an even higher tail-block rate,

1 while usage billed at this rate will vary considerably
2 based on weather.

3 **Q. What is the average monthly electric usage for a**
4 **residential customer, and what is the effect of the**
5 **proposed increase on a customer's bill?**

6 A. The average monthly usage for a residential
7 customer is 982 kWhs. Based on the proposed increase,
8 including the estimated reduction in the PCA surcharge, the
9 average monthly increase would be \$6.71, or 8.6%. The
10 present monthly bill for 1,000 kWhs of usage is \$78.47 and
11 the proposed monthly bill would be \$85.18, including all
12 rate adjustments.

13 **Q. Turning to General Service Schedule 11, could you**
14 **please describe the present rate structure and rates under**
15 **that Schedule?**

16 A. Yes. The present rate structure under the
17 schedule includes a monthly customer charge of \$6.50, an
18 energy rate of 7.295 cents per kWh for all usage under
19 3,650 kWhs per month, and an energy rate of 6.223 cents per
20 kWh for usage over 3,650 kWhs per month. There is also a
21 demand charge of \$4.00 per kW for all demand in excess of
22 20 kW per month. There is no charge for the first 20 kW of
23 demand.

24 **Q. How is the Company proposing to apply the**
25 **proposed general revenue increase of \$3,485,000 to the**
26 **rates under Schedule 11?**

27 A. The Company is proposing that the customer charge

1 be increased by \$0.25, from \$6.50 to \$6.75 per month, and
2 that the demand charge (over 20 kW) be increased \$0.25 per
3 kW, from \$4.00 to \$4.25. The remaining revenue increase for
4 the Schedule is proposed to be recovered through a uniform
5 percentage increase applied to the two (block) energy
6 rates. The increase in the first block rate is 1.082 cents
7 per kwh, and is 0.922 cents per kwh in the second block
8 rate.

9 **Q. Turning to Large General Service Schedule 21,**
10 **could you please describe the present rate structure under**
11 **that Schedule and how the Company is proposing to apply the**
12 **increase of \$6,506,000 to the rates within the schedule?**

13 A. Large General Service Schedule 21 consists of a
14 minimum monthly charge of \$275.00 for the first 50 kW or
15 less, a demand charge of \$3.50 per kW for monthly demand in
16 excess of 50 kW, and a two-block energy rate(s): 5.384
17 cents per kWh for the first 250,000 kWhs per month and
18 4.594 cents per kWh for all usage in excess of 250,000
19 kWhs.

20 The Company is proposing that the present minimum
21 demand charge (for the first 50 kW or less) be increased by
22 \$25 per month, from \$275.00 to \$300.00, and the demand
23 charge for kW over 50 per month be increased by \$0.50 per
24 kW, from \$3.50 to \$4.00. The remaining revenue increase
25 for the Schedule is proposed to be recovered through a
26 uniform percentage increase applied to the two (block)
27 energy rates. The proposed increase for the first 250,000

1 kWhs used per month under the schedule is 0.782 cents per
2 kWh, and an increase of 0.666 cents per kWh for usage over
3 250,000 kWhs per month.

4 **Q. Turning to Extra Large General Service Schedule**
5 **25, could you please describe the present rate structure**
6 **under that Schedule and how the Company is proposing to**
7 **apply the increase of \$2,398,000 to the rates within the**
8 **Schedule?**

9 A. Extra Large General Service Schedule 25 consists
10 of a minimum monthly charge of \$10,000.00 for the first
11 3,000 kVa or less, a demand charge of \$3.25 per kVa for
12 monthly demand in excess of 3,000 kVa, and a two-block
13 energy rate(s): 4.411 cents per kWh for the first 500,000
14 kWhs per month and 3.736 cents per kWh for all usage in
15 excess of 500,000 kWhs.

16 The Company is proposing that the present minimum
17 demand charge under the schedule be increased by \$1,000 per
18 month, from \$10,000 to \$11,000, and the demand charge for
19 kVa over 3,000 per month be increased by \$0.50 per kVa,
20 from \$3.25 to \$3.75. The remaining revenue increase for
21 the Schedule is proposed to be recovered through a uniform
22 percentage increase applied to the two (block) energy
23 rates. The proposed energy rate increase for the first
24 500,000 kWhs used per month is 0.760 cents per kWh and the
25 increase for usage over 500,000 per month is 0.643 cents
26 per kWh.

27 **Q. Did the Company consider implementing time-of-use**

1 **(TOU) rates for Schedule 25 customers in this Case?**

2 A. Yes, it did. However, given the current
3 recession and its effect on the operations and financial
4 condition of many of these customers, the Company felt that
5 this was not the appropriate time to propose such a change.
6 Six of the twelve Schedule 25 customers manufacture wood
7 products. Because of the current recession, three of those
8 six customers have completely ceased production for an
9 indefinite period, and the other three have substantially
10 reduced production. Two of the remaining customers operate
11 silver mines and the future operation of those mines is
12 uncertain.

13 **Q. What steps is the Company taking to assess the**
14 **possible implementation of TOU rates for these customers in**
15 **the future?**

16 A. The Company has met with these customers to
17 discuss the possibility of implementing TOU rates in the
18 future. Most of these stated that it would be difficult
19 for them to shift a significant portion of their load to
20 off-peak periods because of labor and operational issues.
21 Nevertheless, the Company plans to again meet with and
22 gather additional information from each of these customers
23 during 2009 to assess their future operating plans and the
24 feasibility of implementing TOU rates in the future.

25 **Q. Could you please describe the service the Company**
26 **provides to Potlatch's Lewiston Plant?**

27 A. Yes. In Commission Order No. 29418, dated

1 January 15, 2004, the Commission approved a ten-year Power
2 Purchase and Sale Agreement (Agreement) between Avista and
3 Potlatch Corporation, applicable to Potlatch's Lewiston
4 Plant. The Agreement became effective July 1, 2003 and
5 expires June 30, 2013. The Agreement provides for the
6 purchase by Avista of Potlatch's on-site generation of up
7 to 62 average megawatts per year at a price of \$42.92 per
8 megawatt-hour. Power purchased from Potlatch under the
9 Agreement is a directly-assigned resource to Idaho (no
10 allocation to Washington). Avista serves Potlatch's entire
11 load requirement at the Plant, approximately 100 average
12 megawatts, under Schedule 25P. During the twelve months
13 ended September 30, 2008, Potlatch's generation was 49
14 average megawatts and their total load requirement was 104
15 average megawatts.

16 **Q. Could you please describe the application of the**
17 **proposed increase of \$5,694,000 to the rates under Schedule**
18 **25P?**

19 A. Yes. The Company is proposing that the present
20 minimum demand charge under the schedule be increased by
21 \$1,000 per month, from \$10,000 to \$11,000, and the demand
22 charge for kVa over 3,000 per month be increased by \$0.50
23 per kVa, from \$3.25 to \$3.75. The remaining revenue
24 increase for the Schedule is proposed to be recovered
25 through an increase of 0.553 cents per kWh to the energy
26 charge.

27 **Q. What changes is the Company proposing to the**

1 rates under Pumping Schedule 31 to recover the proposed
2 general revenue increase of \$560,000?

3 A. The Company is proposing that the customer charge
4 be increased by \$0.25, from \$6.50 to \$6.75 per month, with
5 the remaining revenue increase spread on a uniform
6 percentage basis to the two energy rate blocks under the
7 Schedule. The proposed increase in the first block rate is
8 1.015 cents per kWh and the increase in the second block
9 rate is 0.866 cents per kwh.

10 Q. How is the Company proposing to spread the
11 proposed revenue increase of \$311,000 applicable to Street
12 and Area Light schedules, to the rates contained in those
13 schedules (Schedules 41-49)?

14 A. The Company proposes to increase present street
15 and area light (base) rates between 10.5% and 16.0%
16 depending on the Schedule. When the general percentage
17 increase is combined with the estimated PCA surcharge
18 decrease for each Schedule, the net proposed increase for
19 all lighting rates is 8.9%. The (base tariff) rates are
20 shown in the proposed tariffs for those schedules,
21 contained in Schedule 2 of Exhibit No. 12.

22 Q. Are you proposing any other changes to the
23 Company's electric service tariffs?

24 A. No.

25

26 **IV. PROPOSED NATURAL GAS REVENUE INCREASE**

27 Q. Could you please explain what is contained in

1 **Schedule 4 of Exhibit No. 12?**

2 A. Yes. Schedule 4 of Exhibit 12 is a copy of the
3 Company's present and proposed natural gas tariffs, showing
4 the changes (strikeout and underline) proposed in this
5 filing.

6 **Q. Could you please describe what is contained in**
7 **Schedule 5 of Exhibit No. 12?**

8 A. Schedule 5 of Exhibit No. 12 contains the
9 proposed (clean) natural gas tariff sheets incorporating
10 the proposed changes included in this filing.

11 **Q. Could you please explain what is contained in**
12 **Schedule 6 of Exhibit No. 12?**

13 A. Yes. Schedule 6 of Exhibit No. 12 contains
14 information regarding the proposed spread of the natural
15 gas revenue increase among the service schedules and the
16 proposed changes to the rates within the schedules. Page 1
17 shows the proposed general revenue and percentage increase
18 by rate schedule. Page 2 shows the rates of return and the
19 relative rates of return for each of the schedules before
20 and after the proposed increases. Page 3 shows the present
21 rates under each of the rate schedules, the proposed
22 changes to the rates within the schedules, and the proposed
23 rates after application of the changes. These pages will
24 be referred to later in my testimony.

25

26 **Summary of Natural Gas Rate Schedules and Tariffs**

27 **Q. Would you please review the Company's present**

1 **rate schedules and the types of gas service offered under**
2 **each?**

3 A. Yes. The Company's present Schedules 101 and 111
4 offer firm sales service. Schedule 101 generally applies
5 to residential and small commercial customers who use less
6 than 200 therms/month. Schedule 111 is generally for
7 customers who consistently use over 200 therms/month.
8 Schedule 131 provides interruptible sales service to
9 customers whose annual requirements exceed 250,000 therms.
10 Schedule 146 provides transportation/distribution service
11 for customer-owned gas for customers whose annual
12 requirements exceed 250,000 therms.

13 **Q. The Company also has rate Schedules 112 and 132**
14 **on file with the Commission. Could you please explain**
15 **which customers are eligible for service under these**
16 **schedules?**

17 A. Schedules 112 and 132 are in place to provide
18 service to customers who at one time were provided service
19 under Transportation Service Schedule 146. The rates under
20 these schedules are the same as those under Schedules 111
21 and 131 respectively, except for the application of
22 Temporary Gas Rate Adjustment Schedule 155. Schedule 155
23 is a temporary rate adjustment used to amortize the
24 deferred gas costs approved by the Commission in the prior
25 PGA. Because of their size, transportation service
26 customers are analyzed individually to determine their
27 appropriate share of deferred gas costs. If those

1 customers switch back to sales service, the Company
2 continues to analyze those customers individually;
3 otherwise, those customers would receive gas costs
4 deferrals which are not due them, thus the need for
5 Schedules 112 and 132. There are presently only 3
6 customers served under these schedules.

7 **Q. How many customers does the Company serve under**
8 **each of its natural gas rate schedules?**

9 A. As of September 2008, the Company provided
10 service to the following number of customers under each of
11 its schedules:

12	General Service Sch. 101	71,472
13	Lg. General Service Sch. 111	846
14	Interruptible Service Sch. 131	1
15	Transportation Service Sch. 146	5

16

17 **Proposed Rate Spread**

18 **Q. How does the Company propose to spread the**
19 **overall revenue increase of \$2,740,000, or 3.0%, among its**
20 **natural gas general service schedules?**

21 A. The Company is proposing the following
22 revenue/rate changes by rate schedule:

23	General Service Sch. 101	3.1%
24	Lg. General Service Sch. 111	2.5%
25	Interruptible Service Sch. 131	1.7%
26	Transportation Service Sch. 146	10.9%

27

1 **Q. Is the proposed increase for Transportation**
2 **Schedule 146 comparable to the increase for the other**
3 **service schedules?**

4 A. No. The proposed increase for Transportation
5 Schedule 146 is not comparable to the proposed increases
6 for the other (sales) service schedules, as Schedule 146
7 revenue does not include an amount for the cost of gas or
8 pipeline transportation, whereas the other sales schedules
9 include those costs/revenue. (Transportation customers
10 acquire their own gas and pipeline transportation.)
11 Including a conservative level of 50.0 cents per therm for
12 the cost of gas and pipeline transportation, the proposed
13 increase to Schedule 146 rates represents an average
14 increase of 2.0% in those customers' total gas bill, which
15 is then expressed on a relatively comparable basis to the
16 proposed increase (decrease) to the other (sales) service
17 schedules, and the overall proposed increase of 3.0%.

18 **Q. What information did the Company use in**
19 **developing the proposed spread of the overall increase to**
20 **the various rate schedules?**

21 A. The Company utilized the results of the cost of
22 service study, as sponsored by Witness Knox, as a guide in
23 developing the proposed rate spread. The relative rates of
24 return before and after application of the proposed
25 increases by schedule are as follows:

26

27

1 Relative Rates of Return by Service Schedule

2		<u>Before Increase</u>	<u>After Increase</u>
3	Schedule 101:	1.02	1.01
4	Schedule 111:	0.91	0.95
5	Schedule 131:	1.08	1.05
6	Schedule 146:	1.28	1.29

7

8 Page 2 of Schedule 6 shows this information in more detail.

9

10 Proposed Rate Design

11 **Q. Could you please explain the present rate design**
12 **within each of the Company's present gas service schedules?**

13 A. Yes. General Service Schedule 101 generally
14 applies to residential and small commercial customers who
15 use less than 200 therms/month. The Schedule contains a
16 single rate per therm for all gas usage and a monthly
17 customer/basic charge.

18 Large General Service Schedule 111 has a four-tier
19 declining-block rate structure and is generally for
20 customers who consistently use over 200 therms/month. The
21 Schedule consists of a monthly minimum charge plus a usage
22 charge for the first 200 therms or less, and block rates
23 for 201-1,000 therms/month, 1001-10,000 therms/month and
24 usage over 10,000 therms/month.

25 Interruptible Sales Service Schedule 131 contains a
26 single rate per therm for all gas usage. The schedule also
27 has an annual minimum (deficiency) charge based on a usage

1 requirement of 250,000 therms per year.

2 Transportation Service Schedule 146 contains a \$200
3 per month customer charge and contains a single rate per
4 therm for all gas usage. The schedule also has an annual
5 minimum (deficiency) charge based on a usage requirement of
6 250,000 therms per year.

7 **Q. Where in your Exhibits do you show the present
8 and proposed rates for the Company's natural gas service
9 schedules?**

10 A. Page 3 of Schedule 6 shows the present and
11 proposed rates under each of the rate schedules, including
12 all present rate adjustments (adders). Column (e) on that
13 page shows the proposed changes to the rates contained in
14 each of the schedules.

15 **Q. You stated earlier in your testimony that the
16 Company is proposing an overall increase of 3.1% to the
17 rates of General Service Schedule 101. Is the Company
18 proposing an increase to the present basic/customer charge
19 of \$4.00/month under the schedule?**

20 A. Yes. The Company is proposing to increase the
21 basic/customer charge from \$4.00 to \$4.25 per month.

22 **Q. Why is the Company proposing an increase to the
23 basic charge?**

24 A. The Company believes that the customer/basic
25 charge should recover a reasonable portion of the fixed
26 costs of providing service. The total fixed costs
27 associated with providing service to Schedule 101 customers

1 is several times the present monthly charge of \$4.00. The
2 monthly cost associated with recovery of only the average
3 meter and service line for these customers is \$6.03 per
4 month.

5 **Q. What is the proposed increase to the rate per**
6 **therm under Schedule 101 in order to achieve the total**
7 **proposed revenue increase for the Schedule?**

8 A. The proposed increase to the energy rate under
9 the schedule is 3.512 cents per therm, as shown in column
10 (e), page 3, Schedule 6 of Exhibit No. 12.

11 **Q. What would be the increase in a residential**
12 **customer's bill with average usage based on the proposed**
13 **increase for Schedule 101?**

14 A. The increase for a residential customer using an
15 average of 66 therms of gas per month would be \$2.56 per
16 month, or 3.2%. A bill for 66 therms per month would
17 increase from the present level of \$79.38 to a proposed
18 level of \$81.94, including all present rate adjustments.

19 **Q. Could you please explain the proposed changes in**
20 **the rates for Large General Service Schedules 111?**

21 A. Yes. The present rates for Schedules 101 and 111
22 provide guidance for customer placement: customers who
23 generally use less than 200 therms/month should be placed
24 on Schedule 101, customers who consistently use over 200
25 therms per month should be placed on Schedule 111. Not
26 only do the rates provide guidance for customer schedule
27 placement, they provide a reasonable classification of

1 customers for analyzing the costs of providing service.

2 The proposed increase to the minimum charge for
3 Schedule 111 (for 200 therms or less) of \$7.00 per month is
4 the sum of the Schedule 101 customer charge increase of 25
5 cents plus the proposed increase to the Schedule 101 rate
6 per therm of 3.512 cents multiplied by 192 therms. This
7 application maintains the present (breakeven) relationship
8 between the schedules, and will minimize customer shifting
9 between the Schedules. The remaining revenue requirement
10 for the Schedule is proposed to be recovered through a
11 uniform percentage increase of 2.5% to the remaining block
12 rates under the Schedule.

13 **Q. How does the Company propose to recover the**
14 **increase of \$7,000 to Interruptible Service Schedule 131?**

15 A. The Company proposes to increase to the usage
16 charge under the Schedule by 1.598 cents per therm.

17 **Q. How does the Company propose to recover the**
18 **increase of \$35,000 to Transportation Schedule 146?**

19 A. The Company is proposing to increase the per
20 therm charge under the Schedule by 1.598 cents per therm.

21 **Q. Is the Company proposing any other changes to its**
22 **natural gas service schedules?**

23 A. No, it is not.

24 **Q. Does that complete your pre-filed direct**
25 **testimony?**

26 A. Yes, it does.

DAVID J. MEYER
VICE PRESIDENT AND CHIEF COUNSEL OF
REGULATORY & GOVERNMENTAL AFFAIRS
AVISTA CORPORATION
P.O. BOX 3727
1411 EAST MISSION AVENUE
SPOKANE, WASHINGTON 99220-3727
TELEPHONE: (509) 495-4316
FACSIMILE: (509) 495-8851

RECEIVED
2009 JAN 23 PM 12:45
IDAHO PUBLIC
UTILITIES COMMISSION

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION) CASE NO. AVU-E-09-01
OF AVISTA CORPORATION FOR THE) CASE NO. AVU-G-09-01
AUTHORITY TO INCREASE ITS RATES)
AND CHARGES FOR ELECTRIC AND)
NATURAL GAS SERVICE TO ELECTRIC) EXHIBIT NO. 12
AND NATURAL GAS CUSTOMERS IN THE)
STATE OF IDAHO) BRIAN J. HIRSCHKORN
_____)

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$4.60 Basic Charge, plus		
First	600 kWh	6.552¢ per kWh
All over	600 kWh	7.416¢ per kWh

Monthly Minimum Charge: \$4.60

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$4.60 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$4.60 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued September 30, 2008

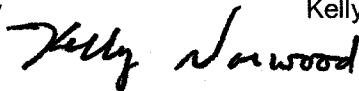
Effective October 1, 2008

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

<u>\$5.00</u> Basic Charge, plus		
First	600 kWh	<u>7.459¢</u> per kWh
All over	600 kWh	<u>8.551¢</u> per kWh

Monthly Minimum Charge: \$5.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

~~\$6.50~~ Basic Charge, plus

Energy Charge:

First 3650 kWh 8.208¢ per kWh

All Over 3650 kWh 7.004¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$4.00 per kW for each additional kW of demand.

Minimum:

\$6.50 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued September 30, 2008

Effective October 1, 2008

Issued by Avista Utilities

By

Kelly Norwood

Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$6.75 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.290¢ per kWh

All Over 3650 kWh 7.923¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$4.25 per kW for each additional kW of demand.

Minimum:

\$6.75 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	5.384¢ per kWh
All Over	250,000 kWh	4.594¢ per kWh

Demand Charge:

\$275.00 for the first 50 kW of demand or less.
\$3.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$275.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued September 30, 2008

Effective October 1, 2008

Issued by Avista Utilities

By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.166¢ per kWh
All Over	250,000 kWh	5.260¢ per kWh

Demand Charge:

\$300.00 for the first 50 kW of demand or less.

\$4.00 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$300.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly Norwood

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	4.411¢ per kWh
All Over	500,000 kWh	3.736¢ per kWh

Demand Charge:

~~\$40,000.00~~ for the first 3,000 kVA of demand or less.
\$3.25 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$571,460

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

Issued September 30, 2008

Effective October 1, 2008

Issued by Avista Utilities

By

Kelly O. Norwood

Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<u>5.171¢</u> per kWh
All Over	500,000 kWh	<u>4.379¢</u> per kWh

Demand Charge:

\$11,000.00 for the first 3,000 kVA of demand or less.

\$3.75 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$661,210

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly Norwood

Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO POTLATCH LEWISTON FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Potlatch Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

3.722¢ per kwh

Demand Charge:

\$10,000.00 for the first 3,000 kVA of demand or less.

\$3.25 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$529,420

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

Issued September 30, 2008

Effective October 1, 2008

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO POTLATCH LEWISTON FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Potlatch Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.275¢ per kwh

Demand Charge:

\$11,000.00 for the first 3,000 kVA of demand or less.

\$3.75 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$602,250

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

~~\$6.50~~ Basic Charge, plus

Energy Charge:

~~7.370¢~~ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

~~6.284¢~~ per kWh for all additional kWh.

Annual Minimum:

\$10.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

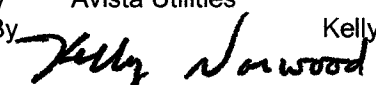
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued September 30, 2008

Effective October 1, 2008

Issued by Avista Utilities

By  Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$6.75 Basic Charge, plus

Energy Charge:

8.385¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

7.150¢ per kWh for all additional kWh.

Annual Minimum:

\$10.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly Norwood

Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 12.09					416	\$ 12.09
10000			511	14.65						
20000			611	20.65						

*Not available to new customers accounts, or locations.
 #Decorative Curb.

Issued September 30, 2008

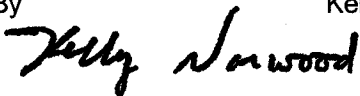
Effective October 1, 2008

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 13.53					416	\$ 13.53
10000			511	16.39						
20000			611	23.10						

*Not available to new customers accounts, or locations.
#Decorative Curb.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$8.52					234#	\$10.62		
100W	935	8.94					434#	11.16		
100W	435	10.35	431	\$ 10.86	432	\$19.56	433	19.56	436	\$10.86
200W	535	17.19	531	17.69	532	26.35	533	26.35	536	17.69
250W	635	20.16	631	20.68	632	29.35	633	29.35	636	20.68
400W	835	30.25	831	30.76	832	39.45	833	39.45	836	30.76
150W									936	16.17

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W			441	\$ 21.79	442	\$ 31.06			446	\$ 21.79
200W	545	\$34.34			542	44.64			546	34.85

#Decorative Curb

Decorative Sodium Vapor

100W Granville	475	\$15.55					474*	20.23		
100W Post Top							484*	19.40		
100W Kim Light							438**	11.17		

*16' fiberglass pole
**25' fiberglass pole

Issued September 30, 2008

Effective October 1, 2008

Issued by Avista Utilities

By

Kelly Norwood

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W	235	\$9.42					234#	\$11.74		
100W	935	9.85					434#	12.34		
100W	435	11.44	431	\$ 12.00	432	\$21.62	433	21.62	436	\$12.00
200W	535	19.00	531	19.56	532	29.13	533	29.13	536	19.56
250W	635	22.29	631	22.86	632	32.44	633	32.44	636	22.86
400W	835	33.44	831	34.00	832	43.61	833	43.61	836	34.00
150W									936	17.87

Double High-Pressure Sodium Vapor
(Nominal Rating in Watts)

100W			441	\$ 24.09	442	\$ 34.33			446	\$ 24.09
200W	545	\$37.96			542	49.35			546	38.52

#Decorative Curb

Decorative Sodium Vapor

100W Granville	475	\$17.19					474*	22.36		
100W Post Top							484*	21.45		
100W Kim Light							438**	12.35		

*16' fiberglass pole
**25' fiberglass pole

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Metal Standard					
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial			
				Code	Rate	Code	Rate	Code	Rate	
<u>Single Mercury Vapor</u>										
10000						512	\$ 40.95			
20000	615	\$ 46.05	611	\$ 46.05	612	46.05				
<u>Single Sodium Vapor</u>										
25000						632	43.41			
50000						832	24.36			

Issued September 30, 2008

Effective October 1, 2008

Issued by Avista Utilities

By



Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
SERVICE - IDAHO

(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Metal Standard					
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial			
				Code	Rate	Code	Rate	Code	Rate	
<u>Single Mercury Vapor</u>										
10000						512	\$ 12.43			
20000	615	\$ 18.23	611	\$ 18.23	612	18.23				
<u>Single Sodium Vapor</u>										
25000						632	15.23			
50000						832	24.26			

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly Norwood

Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
 IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture Standard & Size Developer (Lumens) Contributed	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal			
							Direct Burial		Code Rate	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 7.94	431	\$ 7.94	432	\$ 7.94	433	\$ 7.94		
200W	535	11.92	531	11.92	532	11.92	533	11.92	534	11.92
250W	635	13.44	631	13.44	632	13.44	633	13.44		
310W	735	15.27	731	15.27	732	15.27	733	15.27		
400W	835	21.36	831	21.36	832	21.36	833	21.36		
150W	935	40.37	931	40.37	932	40.37	933	40.37	936	40.37
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	15.13	442	15.13	443	15.13		
200W					542	23.35	543	23.35		
310W					742	30.03				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Issued September 30, 2008

Effective October 1, 2008

Issued by Avista Utilities

By

Kelly O. Norwood

Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture Standard & Size Developer (Lumens) Contributed	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal			
							Direct Burial		Code Rate	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 8.86	431	\$ 8.86	432	\$ 8.86	433	\$ 8.86		
200W	535	13.35	531	13.35	532	13.35	533	13.35	534	13.35
250W	635	15.02	631	15.02	632	15.02	633	15.02		
310W	735	17.10	731	17.10	732	17.10	733	17.10		
400W	835	23.92	831	23.92	832	23.92	833	23.92		
150W	935	11.61	931	11.61	932	11.61	933	11.61	936	11.61
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	16.94	442	16.94	443	16.94		
200W					542	26.14	543	26.14		
310W					742	33.62				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood

Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$5.80	519	\$ 3.92
20000#	615	40.54	619	7.28

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued September 30, 2008

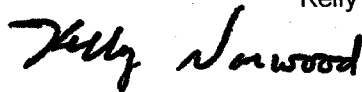
Effective October 1, 2008

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$6.73	519	\$ 4.55
20000#	615	12.23	619	8.44

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 23, 2009

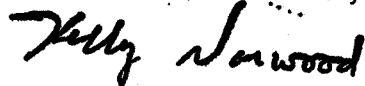
Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$ 3.64	439	\$ 2.51
200W	535	6.73	539	4.73
250W	635	8.29	639	5.89
310W	735	9.85	739	6.75
400W	835	12.56	839	9.49
150W	935	5.20		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued September 30, 2008

Effective October 1, 2008

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$ <u>4.12</u>	439	\$ <u>2.87</u>
200W	535	<u>7.69</u>	539	<u>5.40</u>
250W	635	<u>9.47</u>	639	<u>6.73</u>
310W	735	<u>11.26</u>	739	<u>7.71</u>
400W	835	<u>14.35</u>	839	<u>10.84</u>
150W	935	<u>5.94</u>		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 42.09	\$ 44.65	\$ 20.80
Luminaire and Standard:			
30-foot wood pole	45.13	47.69	23.84
Galvanized steel standards:			
25 foot	19.88	22.43	28.59
30 foot	20.68	23.25	29.40
Aluminum standards:			
25 foot	24.58	24.14	30.30

Issued September 30, 2008

Effective October 1, 2008

Issued by Avista Utilities
 By

Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ <u>13.50</u>	\$ <u>16.36</u>	\$ <u>23.23</u>
Luminaire and Standard:			
30-foot wood pole	<u>16.89</u>	<u>19.75</u>	<u>26.62</u>
Galvanized steel standards:			
25 foot	<u>22.20</u>	<u>25.05</u>	<u>31.92</u>
30 foot	<u>23.09</u>	<u>25.96</u>	<u>32.83</u>
Aluminum standards:			
25 foot	<u>24.10</u>	<u>26.95</u>	<u>33.83</u>

Issued January 23, 2009Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 9.65	\$ 12.74	\$ 14.74	\$ 18.92
Decorative Curb	9.65			
100W Granville w/16-foot decorative pole	\$ 24.28			
100W Post Top w/16-foot decorative pole	23.28			
100W Kim Light w/25-foot fiberglass pole	14.63			
				<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>				
30-foot wood pole				\$ 4.97
40-foot wood pole				8.16
55-foot wood pole				9.61
20-foot fiberglass				4.97
25-foot galvanized steel standard*				7.78
30-foot galvanized steel standard*				8.59
25-foot galvanized aluminum standard*				9.49
30-foot fiberglass-pedestal base				23.77
30-foot steel-pedestal base				21.93

Issued September 30, 2008

Effective October 1, 2008

Issued by Avista Utilities

By

Kelly O. Norwood, Vice-President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ <u>10.71</u>	\$ <u>14.14</u>	\$ <u>16.36</u>	\$ <u>21.00</u>
Decorative Curb	<u>10.71</u>			
100W Granville w/16-foot decorative pole	\$ <u>26.95</u>			
100W Post Top w/16-foot decorative pole	<u>25.84</u>			
100W Kim Light w/25-foot fiberglass pole	<u>16.24</u>			
				<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>				
30-foot wood pole				\$ <u>5.52</u>
40-foot wood pole				<u>9.05</u>
55-foot wood pole				<u>10.67</u>
20-foot fiberglass				<u>5.52</u>
25-foot galvanized steel standard*				<u>8.64</u>
30-foot galvanized steel standard*				<u>9.54</u>
25-foot galvanized aluminum standard*				<u>10.54</u>
30-foot fiberglass-pedestal base				<u>26.39</u>
30-foot steel-pedestal base				<u>24.34</u>

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood, Vice-President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 91

ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	- .081¢ per kWh	Schedule 25	- .052¢ per kWh
Schedule 11 & 12	- .095¢ per kWh	Schedule 25P	- .046¢ per kWh
Schedule 21 & 22	- .073¢ per kWh	Schedule 31 & 32	- .076¢ per kWh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Services (Schedules 41, 42, 43, 44, 45, 46, 47, 48 & 49) are to be increased by 4.25%.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued March 14, 2008

Effective May 1, 2008

Issued by Avista Utilities

By

Kelly O. Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 91

ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	- .081¢ per kWh	Schedule 25	- .052¢ per kWh
Schedule 11 & 12	- .095¢ per kWh	Schedule 25P	- .046¢ per kWh
Schedule 21 & 22	- .073¢ per kWh	Schedule 31 & 32	- .076¢ per kWh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Services (Schedules 41, 42, 43, 44, 45, 46, 47, 48 & 49) are to be increased by 1.00%.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By



Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.00 Basic Charge, plus		
First	600 kWh	7.459¢ per kWh
All over	600 kWh	8.551¢ per kWh

Monthly Minimum Charge: \$5.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$6.75 Basic Charge, plus

Energy Charge:

First	3650 kWh	9.290¢ per kWh
-------	----------	----------------

All Over	3650 kWh	7.923¢ per kWh
----------	----------	----------------

Demand Charge:

No charge for the first 20 kW of demand.

\$4.25 per kW for each additional kW of demand.

Minimum:

\$6.75 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood

Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.166¢ per kWh
All Over	250,000 kWh	5.260¢ per kWh

Demand Charge:

\$300.00 for the first 50 kW of demand or less.

\$4.00 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$300.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.171¢ per kWh
All Over	500,000 kWh	4.379¢ per kWh

Demand Charge:

\$11,000.00 for the first 3,000 kVA of demand or less.

\$3.75 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$661,210

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO POTLATCH LEWISTON FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Potlatch Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.275¢ per kwh

Demand Charge:

\$11,000.00 for the first 3,000 kVA of demand or less.

\$3.75 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$602,250

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$6.75 Basic Charge, plus

Energy Charge:

8.385¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

7.150¢ per kWh for all additional kWh.

Annual Minimum:

\$10.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate		Code
<u>Single Mercury Vapor</u>								
7000			411	\$ 13.53			416	\$ 13.53
10000			511	16.39				
20000			611	23.10				

*Not available to new customers accounts, or locations.
#Decorative Curb.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities
By

Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard			
							Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$9.42					234#	\$11.74		
100W	935	9.85					434#	12.34		
100W	435	11.44	431	\$ 12.00	432	\$21.62	433	21.62	436	\$12.00
200W	535	19.00	531	19.56	532	29.13	533	29.13	536	19.56
250W	635	22.29	631	22.86	632	32.44	633	32.44	636	22.86
400W	835	33.44	831	34.00	832	43.61	833	43.61	836	34.00
150W									936	17.87

Double High-Pressure Sodium Vapor

(Nominal Rating in Watts)

100W			441	\$ 24.09	442	\$ 34.33			446	\$ 24.09
200W	545	\$37.96			542	49.35			546	38.52

#Decorative Curb

Decorative Sodium Vapor

100W Granville	475	\$17.19			474*	22.36				
100W Post Top					484*	21.45				
100W Kim Light					438**	12.35				

*16' fiberglass pole
**25' fiberglass pole

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood, VP, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole		Metal Standard				
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial		
				Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>									
10000						512	\$ 12.43		
20000	615	\$ 18.23	611	\$ 18.23	612	18.23			
<u>Single Sodium Vapor</u>									
25000						632	15.23		
50000						832	24.26		

Issued January 23, 2009

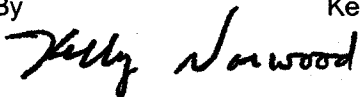
Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation



AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
 IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture Standard & Size Developer (Lumens) Contributed	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal			
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 8.86	431	\$ 8.86	432	\$ 8.86	433	\$ 8.86		
200W	535	13.35	531	13.35	532	13.35	533	13.35	534	13.35
250W	635	15.02	631	15.02	632	15.02	633	15.02		
310W	735	17.10	731	17.10	732	17.10	733	17.10		
400W	835	23.92	831	23.92	832	23.92	833	23.92		
150W	935	11.61	931	11.61	932	11.61	933	11.61	936	11.61
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	16.94	442	16.94	443	16.94		
200W					542	26.14	543	26.14		
310W					742	33.62				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$6.73	519	\$ 4.55
20000#	615	12.23	619	8.44

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By *Kelly Norwood* Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u>				
(Nominal Rating in Watts)				
100W	435	\$ 4.12	439	\$ 2.87
200W	535	7.69	539	5.40
250W	635	9.47	639	6.73
310W	735	11.26	739	7.71
400W	835	14.35	839	10.84
150W	935	5.94		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Rate Adjustment Schedule 65, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood,

VP, State & Federal Regulation



AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 13.50	\$ 16.36	\$ 23.23
Luminaire and Standard:			
30-foot wood pole	16.89	19.75	26.62
Galvanized steel standards:			
25 foot	22.20	25.05	31.92
30 foot	23.09	25.96	32.83
Aluminum standards:			
25 foot	24.10	26.95	33.83

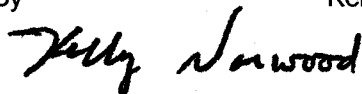
Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 10.71	\$ 14.14	\$ 16.36	\$ 21.00
Decorative Curb	10.71			
100W Granville w/16-foot decorative pole	\$ 26.95			
100W Post Top w/16-foot decorative pole	25.84			
100W Kim Light w/25-foot fiberglass pole	16.24			

	<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>	
30-foot wood pole	\$ 5.52
40-foot wood pole	9.05
55-foot wood pole	10.67
20-foot fiberglass	5.52
25-foot galvanized steel standard*	8.64
30-foot galvanized steel standard*	9.54
25-foot galvanized aluminum standard*	10.54
30-foot fiberglass-pedestal base	26.39
30-foot steel-pedestal base	24.34

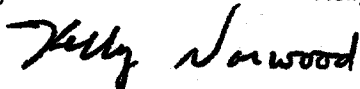
Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 91

ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	- .081¢ per kWh	Schedule 25	- .052¢ per kWh
Schedule 11 & 12	- .095¢ per kWh	Schedule 25P	- .046¢ per kWh
Schedule 21 & 22	- .073¢ per kWh	Schedule 31 & 32	- .076¢ per kWh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Services (Schedules 41, 42, 43, 44, 45, 46, 47, 48 & 49) are to be increased by 1.00%.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-09-01
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED SEPTEMBER 30, 2008
(000s of Dollars)

Line No.	Type of Service (a)	Schedule Number (b)	Base Tariff Revenue Under Present Rates(1) (c)	General Increase (d)	Base Tariff Revenue Under Proposed Rates (e)	Base Tariff Increase Percent (f)	Total Billed Revenue at Present Rates(2) (g)	Gen. Incr. as a % of Billed Revenue (h)	Sch. 66-PCA Decrease (i)	Total Gen & Sch. 66 Increase (j)	Percent Increase on Billed Revenue (k)
1	Residential	1	\$86,358	\$12,279	\$98,637	14.22%	\$93,722	13.10%	(\$4,100)	\$8,179	8.73%
2	General Service	11,12	\$27,841	\$3,485	\$31,326	12.52%	\$30,110	11.57%	(\$1,141)	\$2,344	7.78%
3	Large General Service	21,22	\$46,634	\$6,506	\$53,140	13.95%	\$51,461	12.64%	(\$2,499)	\$4,007	7.79%
4	Extra Large General Service	25	\$14,497	\$2,398	\$16,895	16.54%	\$16,577	14.47%	(\$1,109)	\$1,289	7.78%
5	Pottlatch	25P	\$37,941	\$5,694	\$43,636	15.01%	\$43,897	12.97%	(\$3,205)	\$2,490	5.67%
6	Pumping Service	31,32	\$4,139	\$560	\$4,699	13.53%	\$4,539	12.34%	(\$208)	\$353	7.77%
7	Street & Area Lights	41-49	<u>\$2,842</u>	<u>\$310</u>	<u>\$3,153</u>	10.92%	<u>\$2,957</u>	10.50%	<u>(\$49)</u>	<u>\$262</u>	8.85%
8	Total		\$220,252	\$31,233	\$251,485	14.18%	\$243,263	12.84%	(\$12,311)	\$18,922	7.78%

(1) Excludes all present rate adjustments (see below).

(2) Includes all present rate adjustments: Schedule 66-Temporary PCA Adj., Schedule 91-Energy Efficiency Rider Adj., and Schedule 69-Residential & Farm Energy Rate Adj.

**AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-09-01
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE
12 MONTHS ENDED SEPTEMBER 30, 2008**

Line No.	Type of Service (a)	Sch. Number (b)	<u>Present Rates</u>		Base Tariff Proposed Increase (e)	<u>Proposed Rates</u>	
			<u>Present Rate of Return (c)</u>	<u>Present Relative ROR (d)</u>		<u>Proposed Rate of Return (f)</u>	<u>Proposed Relative ROR (g)</u>
1	Residential	1	4.56%	0.85	14.2%	7.56%	0.86
2	General Service	11,12	7.89%	1.48	12.5%	11.21%	1.27
3	Large General Service	21,22	6.74%	1.26	13.9%	10.32%	1.17
4	Extra Large General Svc.	25	3.15%	0.59	16.5%	7.37%	0.84
5	Potlatch	25P	3.93%	0.73	15.0%	8.69%	0.99
6	Pumping Service	31,32	7.64%	1.43	13.6%	11.26%	1.28
7	Street & Area Lights	41-49	4.89%	0.92	10.9%	6.43%	0.73
8	Total		5.34%	1.00	14.2%	8.80%	1.00

**AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-09-01
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

(a)	Base Tariff Sch. Rate (b)	Present ERM & Other Adj.(1) (c)	Present Billing Rate (d)	General Rate Increase (e)	Sch. 66-PCA Decrease (f)	Proposed Billing Rate (g)	Proposed Base Tariff Rate (h)
<u>Residential Service - Schedule 1</u>							
Basic Charge	\$4.60		\$4.60	\$0.40		\$5.00	\$5.00
Energy Charge:							
First 600 kWhs	\$0.06552	\$0.00634	\$0.07186	\$0.00907	(\$0.00353)	\$0.07740	\$0.07459
All over 600 kWhs	\$0.07416	\$0.00634	\$0.08050	\$0.01135	(\$0.00353)	\$0.08832	\$0.08551
<u>General Services - Schedule 11</u>							
Basic Charge	\$6.50		\$6.50	\$0.25		\$6.75	\$6.75
Energy Charge:							
First 3,650 kWhs	\$0.08208	\$0.00705	\$0.08913	\$0.01082	(\$0.00353)	\$0.09642	\$0.09290
All over 3,650 kWhs	\$0.07001	\$0.00705	\$0.07706	\$0.00922	(\$0.00353)	\$0.08275	\$0.07923
Demand Charge:							
20 kW or less	no charge		no charge	no charge			no charge
Over 20 kW	\$4.00/kW		\$4.00/kW	\$0.25/kW		\$4.25/kW	\$4.25/kW
<u>Large General Service - Schedule 21</u>							
Energy Charge:							
First 250,000 kWhs	\$0.05384	\$0.00683	\$0.06067	\$0.00782	(\$0.00353)	\$0.06496	\$0.06166
All over 250,000 kWhs	\$0.04594	\$0.00683	\$0.05277	\$0.00666	(\$0.00353)	\$0.05590	\$0.05260
Demand Charge:							
50 kW or less	\$275.00		\$275.00	\$25.00		\$300.00	\$300.00
Over 50 kW	\$3.50/kW		\$3.50/kW	\$0.50/kW		\$4.00/kW	\$4.00/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
<u>Extra Large General Service - Schedule 25</u>							
Energy Charge:							
First 500,000 kWhs	\$0.04411	\$0.00662	\$0.05073	\$0.00760	(\$0.00353)	\$0.05480	\$0.05171
All over 500,000 kWhs	\$0.03736	\$0.00662	\$0.04398	\$0.00643	(\$0.00353)	\$0.04688	\$0.04379
Demand Charge:							
3,000 kva or less	\$10,000		\$10,000	\$1,000		\$11,000	\$11,000
Over 3,000 kva	\$3.25/kva		\$3.25/kva	\$0.50/kva		\$3.75/kva	\$3.75/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$571,460			Proposed:	\$661,210	
<u>Potlatch - Schedule 25P</u>							
Energy Charge:							
all kWhs	\$0.03722	\$0.00656	\$0.04378	\$0.00553	(\$0.00353)	\$0.04578	\$0.04275
Demand Charge:							
3,000 kva or less	\$10,000		\$10,000	\$1,000		\$11,000	\$11,000
Over 3,000 kva	\$3.25/kva		\$3.25/kva	\$0.50/kva		\$3.75/kva	\$3.75/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$529,420			Proposed:	\$602,250	
<u>Pumping Service - Schedule 31</u>							
Basic Charge	\$6.50		\$6.50	\$0.25		\$6.75	\$6.75
Energy Charge:							
First 165 kW/kWh	\$0.07370	\$0.00686	\$0.08056	\$0.01015	(\$0.00353)	\$0.08718	\$0.08385
All additional kWhs	\$0.06284	\$0.00686	\$0.06970	\$0.00866	(\$0.00353)	\$0.07483	\$0.07150

(1) Includes all present rate adjustments: Schedule 66-Temporary PCA Adj., Schedule 91-Energy Efficiency Rider Adj., and Schedule 59-Residential & Farm Energy Rate Adj. (Sch. 1 only).

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$4.00 Basic charge

~~85.153¢~~ per therm

Minimum Charge: \$4.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Issued ~~September 30, 2008~~

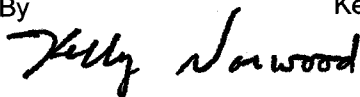
Effective ~~October 1, 2008~~

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$4.25 Basic charge

123.366¢ per therm

Minimum Charge: \$4.25

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	83.762¢ per therm
Next	800 therms	77.584¢ per therm
Next	9,000 therms	70.278¢ per therm
All over	10,000 therms	66.278¢ per therm

Minimum Charge: \$ 467.52

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment 191 and Tax Adjustment Schedule 158.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate

Issued September 30, 2008

Effective October 1, 2008

Issued by Avista Utilities

By

Kelly Norwood

, Vice-President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	<u>121.962¢</u> per therm
Next	800 therms	<u>115.044¢</u> per therm
Next	9,000 therms	<u>107.558¢</u> per therm
All over	10,000 therms	<u>103.460¢</u> per therm

Minimum Charge: \$ 174.52
plus 34.701¢ per therm

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment 191 and Tax Adjustment Schedule 158.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly Norwood

, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	83.762¢ per therm
Next	800 therms	77.584¢ per therm
Next	9,000 therms	70.278¢ per therm
All over	10,000 therms	66.278¢ per therm

Minimum Charge: \$ 467.52

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served

Issued September 30, 2008

Effective October 1, 2008

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice-President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	<u>121.962¢</u> per therm
Next	800 therms	<u>115.044¢</u> per therm
Next	9,000 therms	<u>107.558¢</u> per therm
All over	10,000 therms	<u>103.460¢</u> per therm

Minimum Charge: \$ 174.52
plus 34.701¢ per therm

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

~~60.082¢~~ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~45.093¢~~ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the

Issued ~~September 30, 2008~~

Effective ~~October 1, 2008~~

Issued by Avista Utilities

By

Kelly O. Norwood,

Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

95.337¢ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 16.691¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood, Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

~~60.082~~¢ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~15.093~~¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take

Issued September 30, 2008

Effective October 1, 2008

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

95.337¢ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 16.691¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus
41.062¢ per therm

ANNUAL MINIMUM:

\$30,055, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Billing arrangements with gas suppliers and transportation by others are to be the responsibility of the Customer.
3. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.
4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule. Such facilities and equipment shall meet all Company specifications and shall be owned and maintained by the Company.

Issued September 30, 2008

Effective October 1, 2008

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus
12.313¢ per therm

ANNUAL MINIMUM:

\$33,183, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Billing arrangements with gas suppliers and transportation by others are to be the responsibility of the Customer.
3. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.
4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule. Such facilities and equipment shall meet all Company specifications and shall be owned and maintained by the Company.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

RATE:

- (a) The rates of firm gas Schedules 101, 111 and 112 are to be increased by ~~34.701¢~~ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by ~~33.657¢~~ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	9.367¢	78.646¢	88.013¢
Schedules 111 and 112	9.367¢	78.646¢	88.013¢
Schedules 131 and 132	.000¢	78.646¢	78.646¢

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing Account.

Issued September 12, 2008

Effective October 1, 2008

Issued by Avista Utilities

By

Kelly O. Norwood - Vice-President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

**SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - IDAHO**

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

RATE:

- (a) The rates of firm gas Schedules 101, 111 and 112 are to be increased by 0.000¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 0.000¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	9.367¢	78.646¢	88.013¢
Schedules 111 and 112	9.367¢	78.646¢	88.013¢
Schedules 131 and 132	.000¢	78.646¢	78.646¢

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing Account.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood - Vice-President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$4.25 Basic charge
123.366¢ per therm

Minimum Charge: \$4.25

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

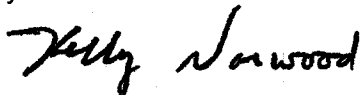
The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities
By

Kelly O. Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	121.962¢ per therm
Next	800 therms	115.044¢ per therm
Next	9,000 therms	107.558¢ per therm
All over	10,000 therms	103.460¢ per therm

Minimum Charge: \$ 174.52
plus 34.701¢ per therm

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment 191 and Tax Adjustment Schedule 158.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served under this Schedule who disconnect service or switch to a transportation sales schedule. Disconnect service would include but not be limited to customers who close their business or switch entirely to an alternative fuel. The deferred gas cost balance for each Customer will be based on the difference between the purchased gas costs collected through rates and the Company's actual purchase gas cost multiplied by the Customer's therm usage each month. The deferred gas cost balance for Customers who switch from this schedule will be transferred with the customer's account. The Customer shall have the option of 1) a lump-sum refund or surcharge to eliminate the deferred gas cost balance, or 2) an amortization rate

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly Norwood

, Vice-President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	121.962¢ per therm
Next	800 therms	115.044¢ per therm
Next	9,000 therms	107.558¢ per therm
All over	10,000 therms	103.460¢ per therm

Minimum Charge: \$ 174.52
plus 34.701¢ per therm

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Addition Schedule 150, Gas Rate Adjustment Schedule 155, Energy Efficiency Rider Adjustment Schedule 191 and Tax Adjustment Schedule 158.

Customers taking service under this schedule are not eligible for certain Schedule 155 gas rate adjustments, as specified under that schedule. These customers receive their appropriate share of those amounts via a lump sum bill credit and/or charge.

For customers with annual usage greater than 250,000 therms, the prorated share of deferred gas costs will be determined for individual customers served

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

95.337¢ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 16.691¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the


Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

95.337¢ per therm

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 16.691¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to curtailment or interruption at such times and in such amounts as, in Company's judgment, curtailment or interruption is necessary. The Company will not be liable for damages occasioned by curtailment or interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with a curtailment order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: 50¢ per therm in excess of 103%, and \$1.00 per therm in excess of 105% of Customer's pipeline day allocation, or \$1.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly Norwood

Kelly O. Norwood

, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus
12.313¢ per therm

ANNUAL MINIMUM:

\$33,183, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Billing arrangements with gas suppliers and transportation by others are to be the responsibility of the Customer.
3. The Customer shall be responsible for any end-use taxes levied on Customer-owned gas transported by the Company.
4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule. Such facilities and equipment shall meet all Company specifications and shall be owned and maintained by the Company.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood

, Vice President, State & Federal Regulation

Kelly Norwood

AVISTA CORPORATION
d/b/a Avista Utilities

**SCHEDULE 150
PURCHASE GAS COST ADJUSTMENT - IDAHO**

APPLICABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To pass through changes in costs resulting from rate adjustments imposed by the Company's suppliers, to become effective as noted below.

RATE:

- (a) The rates of firm gas Schedules 101, 111 and 112 are to be increased by 0.000¢ per therm in all blocks of these rate schedules.
- (b) The rates of interruptible Schedules 131 and 132 are to be increased by 0.000¢ per therm.
- (c) The rate for transportation under Schedule 146 is to be decreased by 00.000¢ per therm.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas per therm as of the effective date shown below:

	Demand	Commodity	Total
Schedules 101	9.367¢	78.646¢	88.013¢
Schedules 111 and 112	9.367¢	78.646¢	88.013¢
Schedules 131 and 132	.000¢	78.646¢	78.646¢

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to customers under Schedule 155 – Gas Rate Adjustment.

Additional debits or credits for Pipeline refunds or charges, Pipeline capacity release revenues and miscellaneous revenues or expenses directly related to the Company's cost of purchasing gas to meet customer requirements will be recorded in the Balancing Account.

Issued January 23, 2009

Effective February 23, 2009

Issued by Avista Utilities

By

Kelly O. Norwood - Vice-President, State & Federal Regulation

Kelly Norwood

**AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-09-01
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED SEPTEMBER 30, 2008
(000s of Dollars)**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Schedule Number</u> (b)	<u>Base Tariff Revenue Under Present Rates(1)</u> (c)	<u>Proposed General Increase</u> (d)	<u>Base Tariff Revenue Under Proposed Rates</u> (e)	<u>Base Tariff Percent Increase</u> (f)
1	General Service	101	\$70,717	\$2,185	\$72,902	3.1%
2	Large General Service	111	\$20,334	\$513	\$20,847	2.5%
3	Interruptible Service	131	\$396	\$7	\$403	1.7%
4	Transportation Service	146	\$320	\$35	\$355	10.9%
5	Special Contracts	148	\$111	\$0	\$111	0.0%
6	Total		\$91,878	\$2,740	\$94,618	3.0%

(1) Includes Purchase Adjustment Schedule 150 / Excludes other rate adjustments.

**AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-09-01
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE
12 MONTHS ENDED SEPTEMBER 30, 2008**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Sch. Number</u> (b)	<u>Present Rates</u>		Base Tariff Proposed <u>Increase</u> (e)	<u>Proposed Rates</u>	
			<u>Present Rate of Return</u> (c)	<u>Present Relative ROR</u> (d)		<u>Proposed Rate of Return</u> (f)	<u>Proposed Relative ROR</u> (g)
1	General Service	101	6.97%	1.02	3.1%	8.86%	1.01
2	Large General Service	111	6.24%	0.91	2.5%	8.36%	0.95
3	Interruptible Service	131	7.44%	1.08	1.7%	9.25%	1.05
4	Transportation Service	146	8.76%	1.28	10.9%	11.33%	1.29
5	Total		6.87%	1.00	3.0%	8.80%	1.00

**AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-09-01
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

(a)	<u>Base Rate(1)</u> (b)	<u>Present Rate Adj.(2)</u> (c)	<u>Present Billing Rate</u> (d)	<u>General Rate Increase</u> (e)	<u>Proposed Billing Rate(2)</u> (f)	<u>Proposed Base Rate(1)</u> (g)
<u>General Service - Schedule 101</u>						
Basic Charge	\$4.00		\$4.00	\$0.25	\$4.25	\$4.25
Usage Charge:						
All therms	\$1.19854	(\$0.05648)	\$1.14206	\$0.03512	\$1.17718	\$1.23366
<u>Large General Service - Schedule 111</u>						
Usage Charge:						
First 200 therms	\$1.18463	(\$0.05894)	\$1.12569	\$0.03499	\$1.16068	\$1.21962
200 - 1,000 therms	\$1.12285	(\$0.05894)	\$1.06391	\$0.02759	\$1.09150	\$1.15044
1,000 - 10,000 therms	\$1.04979	(\$0.05894)	\$0.99085	\$0.02579	\$1.01664	\$1.07558
All over 10,000 therms	\$1.00979	(\$0.05894)	\$0.95085	\$0.02481	\$0.97566	\$1.03460
Minimum Charge:						
per month	\$167.52		\$167.52	\$7.00	\$174.52	\$174.52
per therm	\$0.34701	(\$0.05894)	\$0.28807		\$0.28807	\$0.34701
<u>Interruptible Service - Schedule 131</u>						
Usage Charge:						
All Therms	\$0.93739	(\$0.05051)	\$0.88688	\$0.01598	\$0.90286	\$0.95337
<u>Transportation Service - Schedule 146</u>						
Basic Charge	\$200.00		\$200.00	\$0.00	\$200.00	\$200.00
Usage Charge:						
All Therms	\$0.11062		\$0.11062	\$0.01251	\$0.12313	\$0.12313

(1) Includes Schedule 150 - Purchased Gas Cost Adj.

(2) Includes Schedule 155 - Gas Rate Adj., Schedule 191 - Energy Efficiency Rider Adj.